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PN:092.0004905

USER MANUAL

ECO Hybrid Inverter

SAN 3000-6000W WPV



— Where sun shined

Power always on —

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Information on this Manual

Validity

This manual is valid for the following devices:SNA3000 WPV/SNA4000 WPV/SNA5000 WPV/SNA6000 WPV

Scope

This manual provides the installation, operation and troubleshooting of this unit, please read this manual carefully before installations and operations.

Target Group

For qualified persons and end users. Qualified persons and end users must have the following skills:

- Knowledge about this unit operation
- Training in deal with the security issues associated with installations and electrical safety
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of the applicable local standards and directives

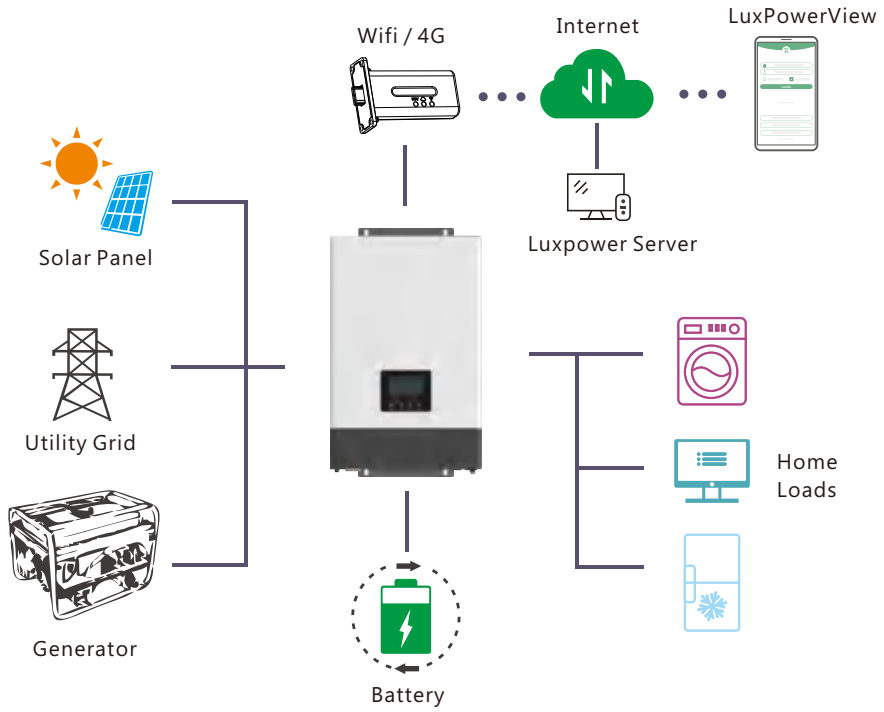
Safety Instructions

WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- All the operation and connection need to be operated by qualified persons.
- Before using the unit, read all instructions and cautionary marking on the unit. Any damage caused by inappropriate operation is not warranted by Luxpower .
- All the electrical installation must comply with the local electrical safety standards.
- Do not disassemble the unit. Take it to a qualified service center when service or repair is required, incorrect re-assembly may result in a risk of electric shock or fire. Do not open inverter cover or change any components without Luxpower's authorization, otherwise the warranty commitment for the inverter will be invalid.
- To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning, turning off the unit will not reduce this risk.
- CAUTION-To reduce risk of injury, charge only deep-cycle lead-acid type rechargeable batteries and lithium batteries, other types of batteries may burst, causing personal injury and damage.
- NEVER charge a frozen battery.
- For optimum operation of this unit, please follow required spec to select appropriate cable size and breaker.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals, please refer to INSTALLATION section of this manual for the details.
- GROUNDING INSTRUCTIONS -This unit should be connected to a permanent grounded wiring system, be sure to comply with local requirements and regulation to install this inverter.
- NEVER cause AC output and DC input short circuited. Do not connect to the mains when DC input short circuits.

1. Brief Introduction

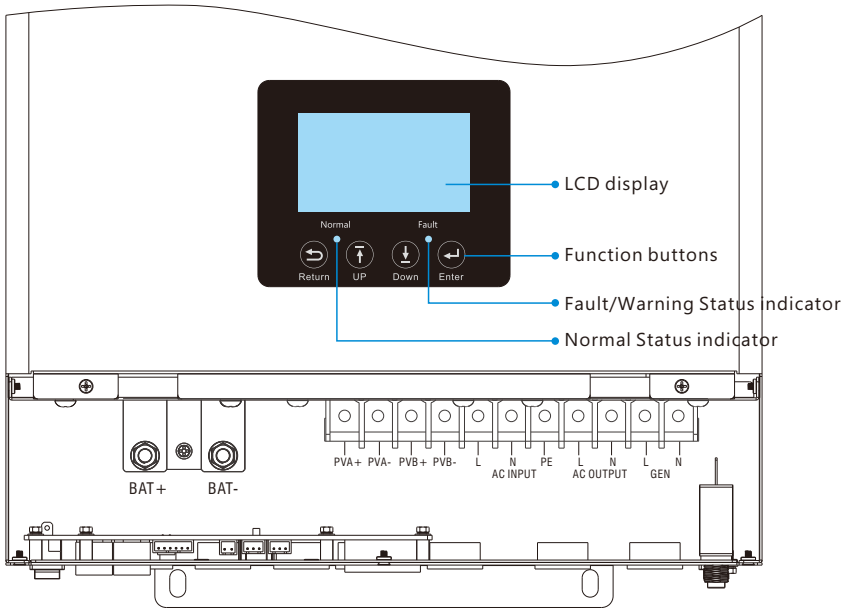
1.1 Features of the inverter

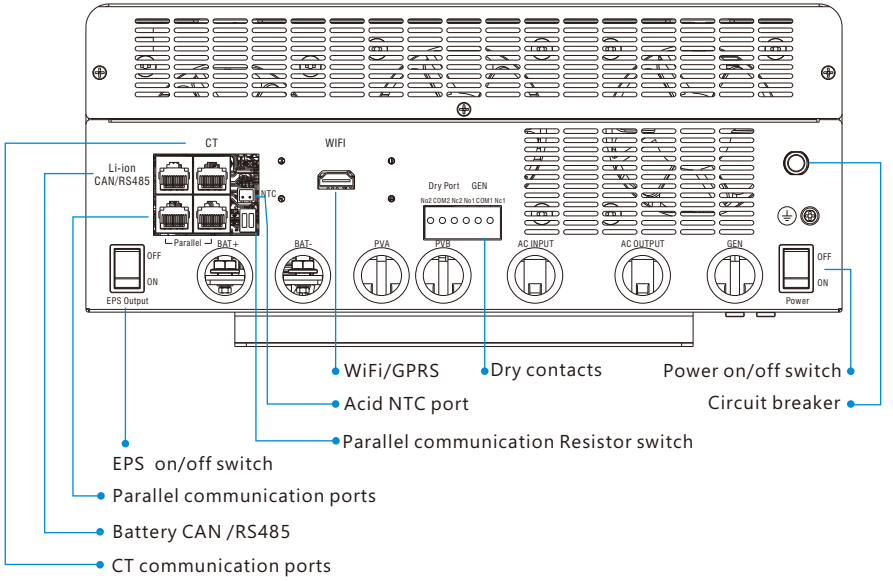


SONAR series is a multifunctional, high frequency pure sine wave ECO Hybrid inverter solar inverter, features:

- Applicable for pure off grid inverter/ backup power / self-consumption / on grid situation
- Integrated with 2 MPPT solar charge controllers, MPPT ranges 120V~385V
- Rated power 6KW, power factor 1
- Be able to run with or without battery in ongrid and offgrid mode
- With separated generator input interface, able to control generator remotely
- Solar and utility grid can power loads at the same time
- With integrated advanced parallel function, up to 10pcs max paralleling
- Support CAN/RS485 for Li-ion battery BMS communication
- WIFI/ GPRS remote monitoring , setting and firmware update, support website, free IOS/Android APP

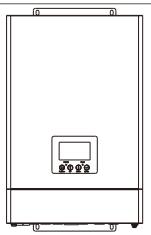
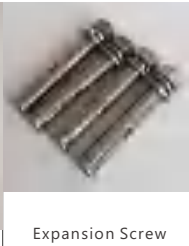
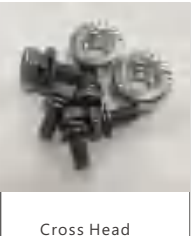
1.2 Interface of the inverter





1.3 Packing List

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged.
You should have received the following items in the package:

				
ECO Hybrid inverter X1	User Manual X1	Expansion Screw and Tube X4	Wi-Fi Module X1	Cross Head ScrewX5 / NutX2

Storing the Inverter

The inverter must be stored appropriately if not installed immediately, refer to below figure.

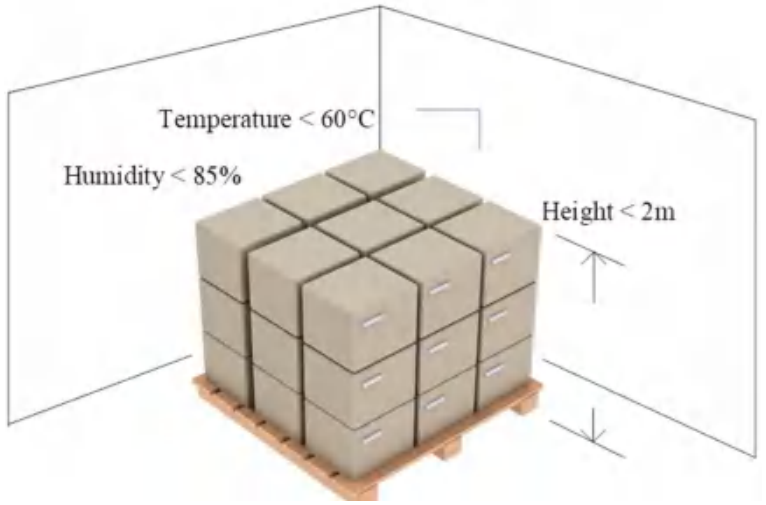
CAUTION !

a) The inverter and its components must be stored in its original packaging.

b) The storage temperature should be within -25~60°C and humidity within 0~85%.

c) The packing should be upright and maximum stacked layers is 6 .

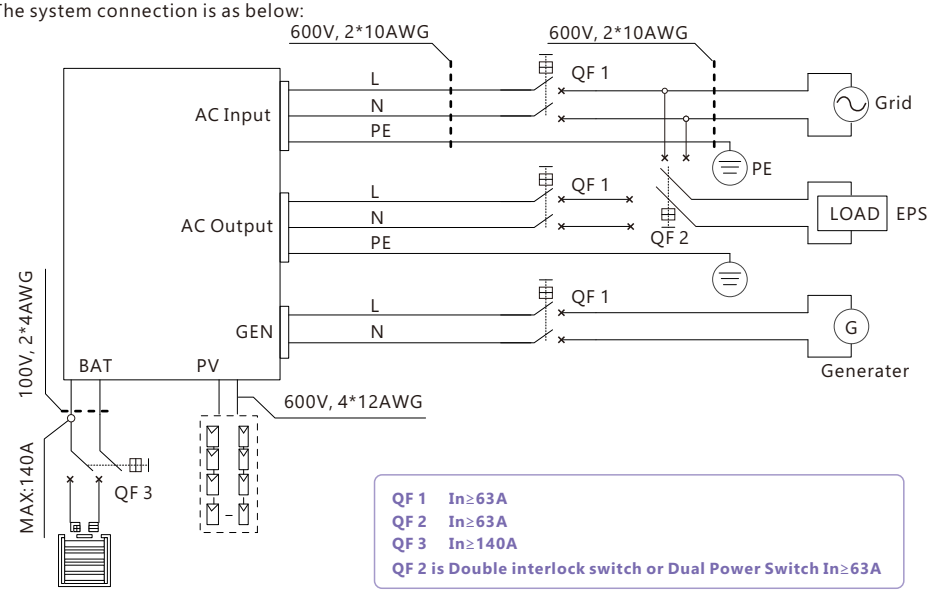
d) Do not directly exposed the inverter and its packaging to sunshine, raindrops and keep away from corrosion.



2. Installation

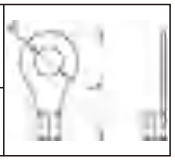
2.1 Preparation

The system connection is as below:



Please prepare the breakers and cables in advanced before installation.

1. **Battery connection**: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. The recommend battery capacity is 150AH-200AH, the recommended spec of DC breaker is 150A/60V. Recommended battery cable and terminal size:

Model	Maximum Amperage	Battery capacity	Wire Size	Ring Terminal			Torque value	
				Cable mm2	Dimensions D (mm)	Dimensions L (mm)		
SNA6000WPV	140A	200AH	1*2AWG	38	6.4	39.2	2~ 3 Nm	
			2*6AWG	28	6.4	33.2		

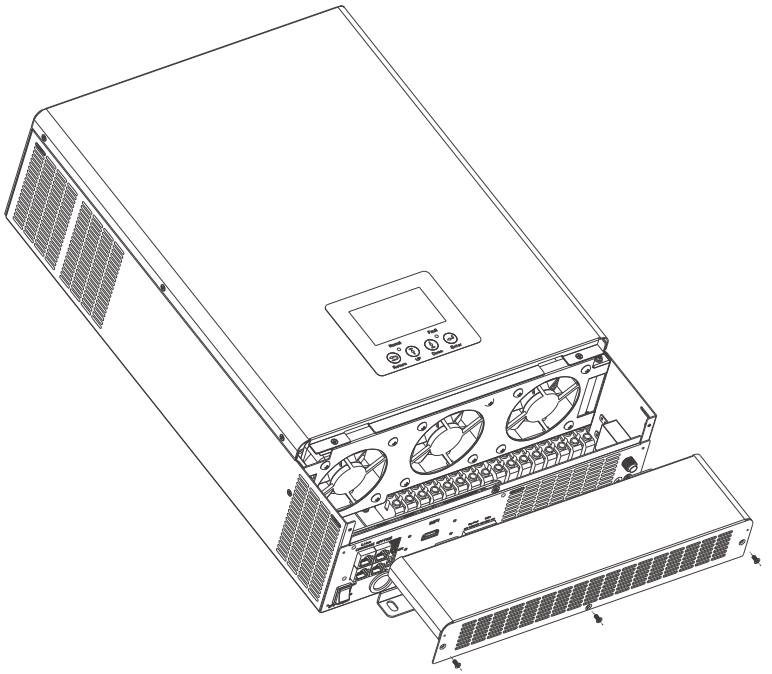
2. **AC connection**: Please install a separate AC breaker between inverter and AC input power source, inverter and AC output load. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 32A. Recommended AC input/ AC output /GEN cable size for each inverter.

Model	Gauge	Cable (mm2)	Torque Value
SNA6000WPV	10AWG	6	1.2 Nm

3. **PV Connection**: Please install separately a DC circuit breaker between inverter and PV modules. The recommended of DC breaker is 600V/25A. It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below:

Model	Gauge	Cable (mm2)	Torque Value
SNA6000WPV	1x12AWG	4	1.2 Nm

4. Before connecting all wiring, please take off bottom cover by removing 3 screws as shown below.



2.2 Mounting the Unit

Notice: Consider the following points before selecting where to install:

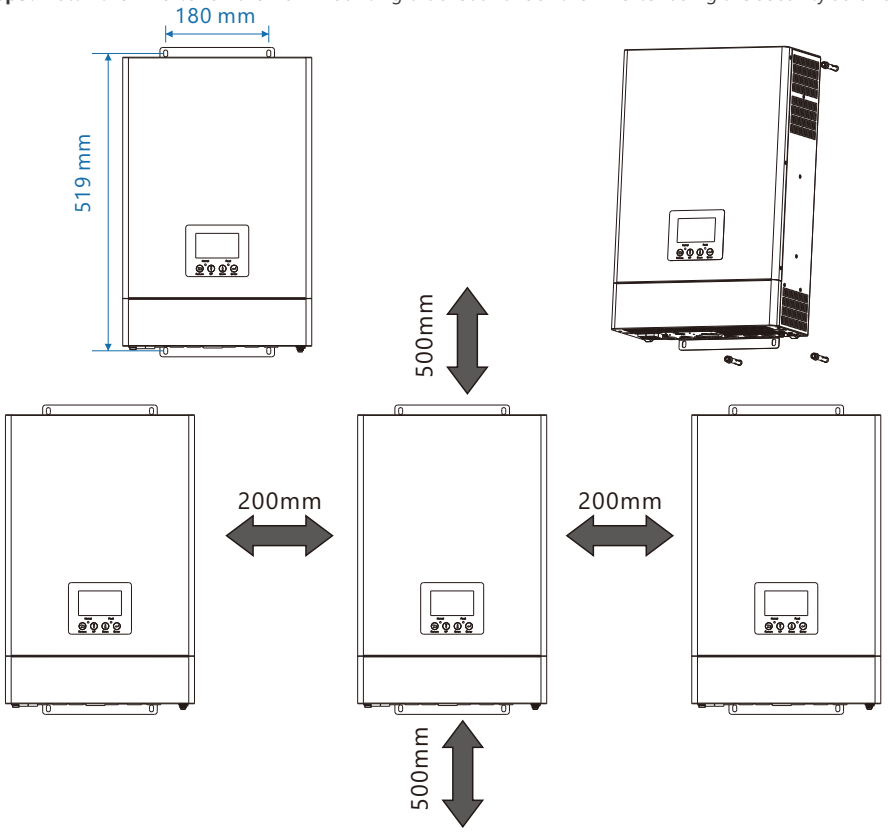
- Mount on a solid surface
- Do not mount the inverter on flammable construction materials.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.

Steps to mounting the unit

Step1. Use the wall-mounting bracket as the template to mark the position of the 4 holes, then drill 8 mm holes and make sure the depth of the holes is deeper than 50mm.

Step2. Install the expansion tubes into the holes and tight them, then use the expansion screws (packaged together with the expansion tubes) to install and fix the wall-mounting bracket on the wall.

Step3. Install the inverter on the wall-mounting bracket and lock the inverter using the security screws.



2.3 Battery Connection

2.3.1 Battery Power Cable Connection

Note: for lead acid battery, the recommended charge current is 0.2C(C to battery capacity)

1. Please follow below steps to implement battery connection:

2. Assemble battery ring terminal based on recommended battery cable and terminal size.

3. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for SNA5000 WPV.

4. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2 ~3Nm. Make sure polarity of the battery is correctly connected and ring terminals are tightly screwed to the battery terminals.

2.3.2 Lithium Battery Connection

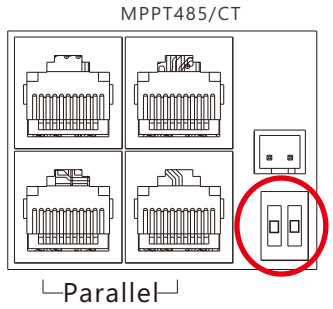
If choosing lithium battery for SNA5000 WPV, please make sure the battery BMS is compatible with Luxpower inverter. Please check the compatible list in the Luxpower website.

Please follow below steps to implement lithium battery connection:

1. Connect power cable between inverter and battery

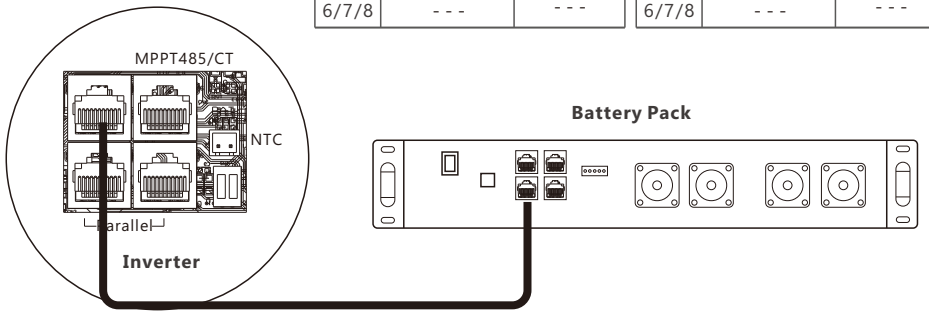
2. Connect the CAN or RS485 communication cable between inverter and battery. If you do not get the communication cable from inverter manufacturer or battery manufacturer, please make the cable according to the PIN definition

3. Lithium battery configuration, in order to communicate with battery BMS, you should set the battery type to "Li-ion" in Program "03" by LCD and choose the right battery brand (for details, please check the LCD setting chapter), users can also choose the battery type and brand by monitor system.



Red Color Switch		
Pin	RS 485 port	CAN port
1	RS 485B	- - -
2	RS 485A	- - -
3	- - -	CANL
4	- - -	CANH
5	- - -	- - -
6/7/8	- - -	- - -

Blue Color Switch		
Pin	RS 485 port	CAN port
1	RS 485B	- - -
2	RS 485A	- - -
3	- - -	- - -
4	- - -	CANH
5	- - -	CANL
6/7/8	- - -	- - -



2.4 CT

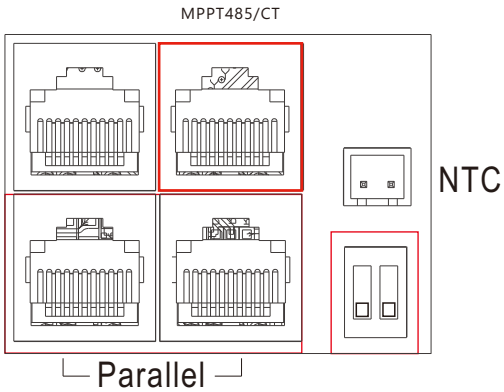
To measure the power imported from and exported to the grid, a pair of Cts must be installed at the service entry point in or near the main service panel. We standardly supply 2 CT for one inverter," External Grid CT" function is off by default, and if you need inverter to export power to compensate the grid loads, you can set "External Grid CT" function to "Enable" state. Please refer to section 4.4 LCD Settings for detected setting info.

CT Port Pin definition

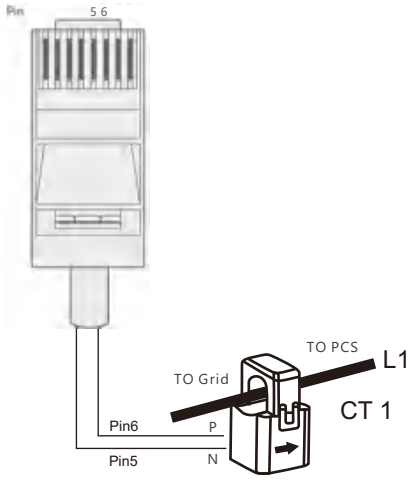
The CT interface for CT connection is a RJ45 port

Pin	Description	
	CT-L1	CT-L2
1/3	B	/
2/4	A	/
5	CT1N	CT2N
6	CT1P	CT2P
7	B2	/
8	A2	/



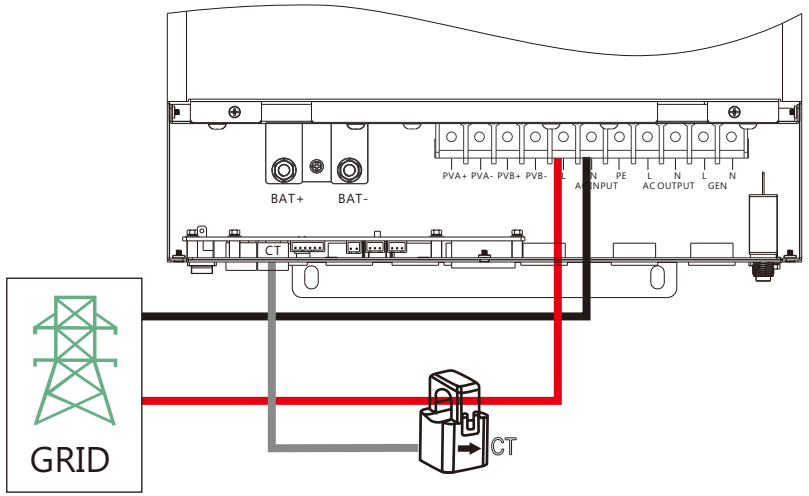


Please refer to the connection diagram to determine the correct position of the Grid CT and securely attach it to the L wire at the service entry point in the main service panel. The arrow on the CT should point towards the inverter. (*** Incorrect installation of the CT may result in the display showing incorrect information, and the inverter features may not function properly.) If the CT is installed in the wrong direction, you can change the CT direction on your inverter by selecting "CT Direction Reversed" in the Advanced Tab. There is no need to make any physical changes.



CT Clamp Ratio

The inverter support 3 ratios of CT clamp- **1000:1** , **2000:1** and **3000:1** . The CT ratio of the CTs in the accessory bag is 3000:1. If you are using a 3rd party CT, please ensure the CT ratio is one of them, and select the correct CT ratio setting in the inverter monitor page or on the inverter LCD.



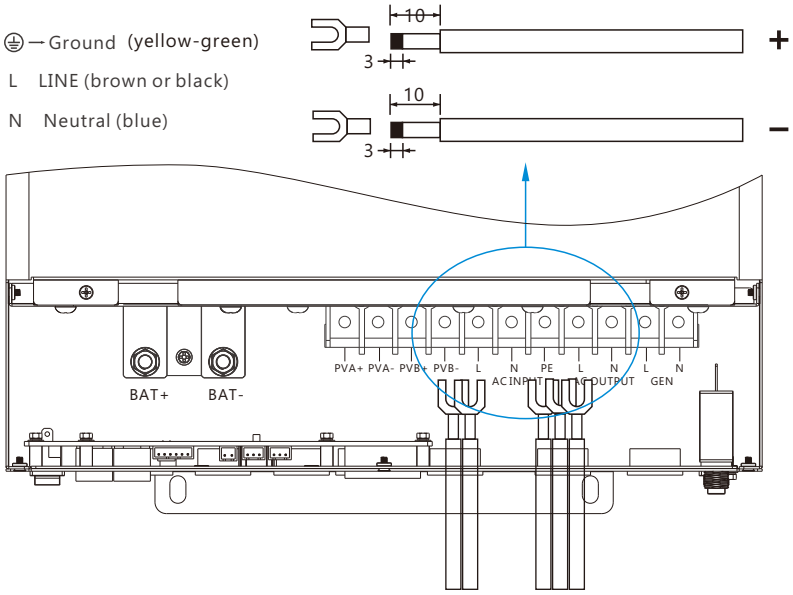
2.5 AC Input/Output Connection

CAUTION!!

- There are two terminal blocks with “IN” and “OUT” markings. Please do NOT mis-connect input and output connectors.
- Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

Please follow below steps to implement AC input/output connection:

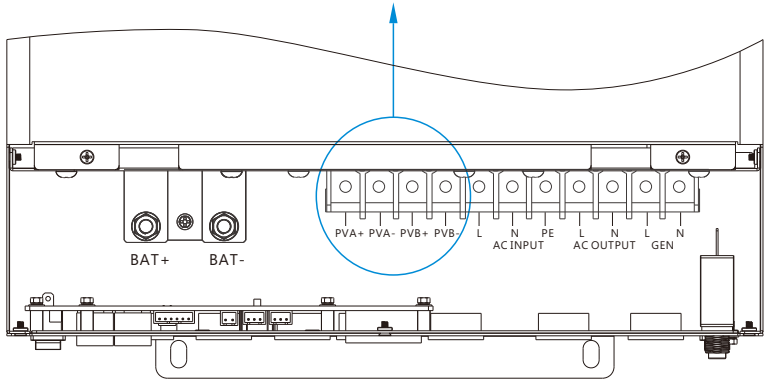
1. Before making AC input/output connection, be sure to open DC protector or disconnected first.
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor first.
4. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor first.
5. Make sure the wires are securely connected.



2.6 PV Connection

Please follow below steps to implement PV module connection:

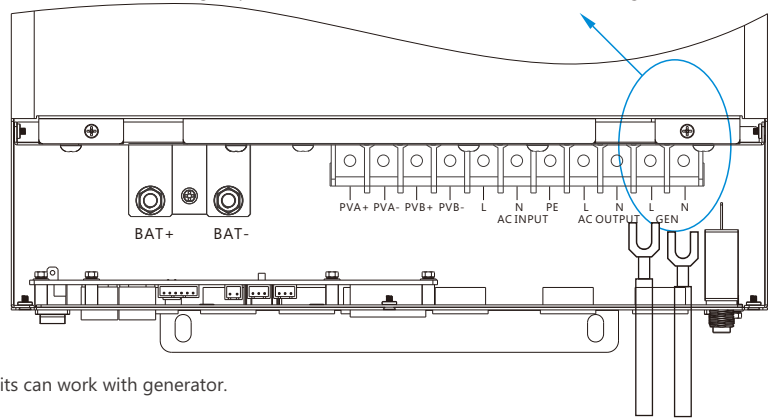
1. Remove insulation sleeve 10 mm for positive and negative conductors.
2. Check correct polarity of connection cable from PV modules and PV input connectors.
3. Connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.
4. Make sure the wires are securely connected.
5. Finally, after connecting all wiring, please put bottom cover back by screwing two screws as shown below.



2.7 Generator Connection

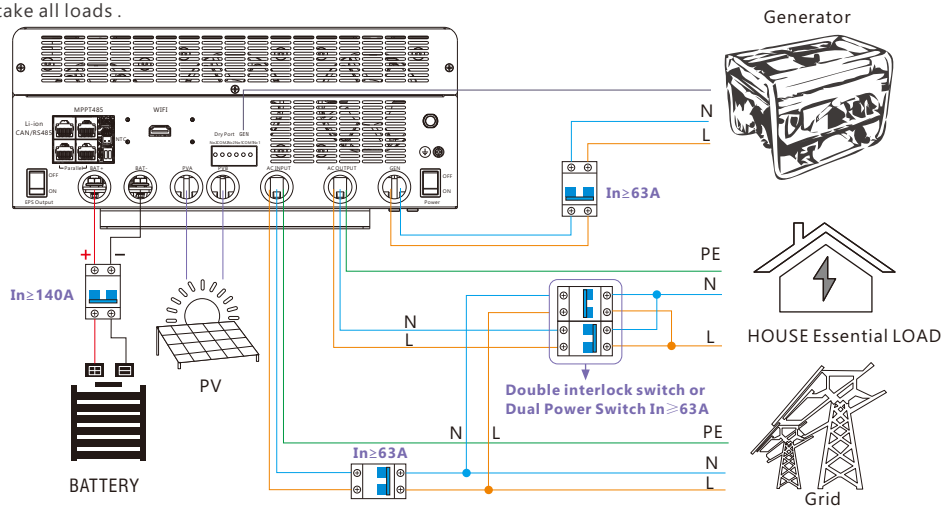
L→LINE (brown or black) N→Neutral (blue)

1. Before making Generator connection, be sure to open DC protector or disconnected first.
2. Remove insulation sleeve 10mm for 2 conductors.
3. Insert L and N wires according to polarities indicated on terminal block and tighten the terminal screws



All lux units can work with generator.

- Users can connect the generator output to ECO Hybrid inverters. GEN input terminal.
- The generator will be automatically started when battery voltage is lower than the cut-off value or there is charge request from BMS. When voltage is higher than AC charge setting value, it will stop the generator
- Battery will get charged when the generator is turned on, and the generator is bypassed to AC output to take all loads .



- The system will use AC first if there is both utility input and generator input.
  The capacity of the generator is recommended

Number of the single parallel inverter	Capacity
Single inverter	>10KW
2 parallel	>15KW

It is supported to parallel 2~3 PCS inverter with single phase in single phase parallel system and three phase parallel system to charge battery with Generator! And it is depends on the load performance of the generator too.

2.8 Dry Contact Signal control

The Dry port(NO2,COM2) could be used to deliver signal to external device when battery voltage reaches warning level. The GEN port(NO1,COM1) could be used to wake-up the Generator and then the generator can charge the battery.

Unit Status	Condition		Dry port NO2 COM2	GEN NO1 COM1
			NO2 & COM2	NO1 & COM1
Power Off	Inverter is off and no output is powered.		Open	Open
Power On	Without Grid	Battery voltage < Low DC warning voltage	Close	Close
		Battery voltage > Setting value or battery charging reaches floating stage	Open	Open
	With Grid	Battery voltage < Low DC warning voltage	Close	Open
		Battery voltage > Setting value or battery charging reaches floating stage	Open	Open

Notice: NO---Normal open

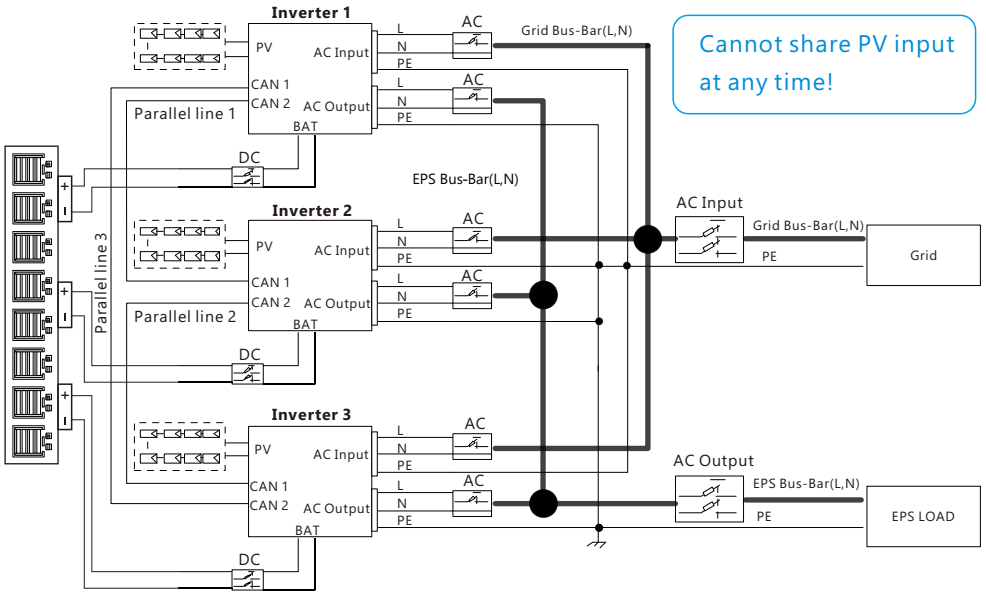
Dry Port Relay Maximum Specification: 250VAC 5A

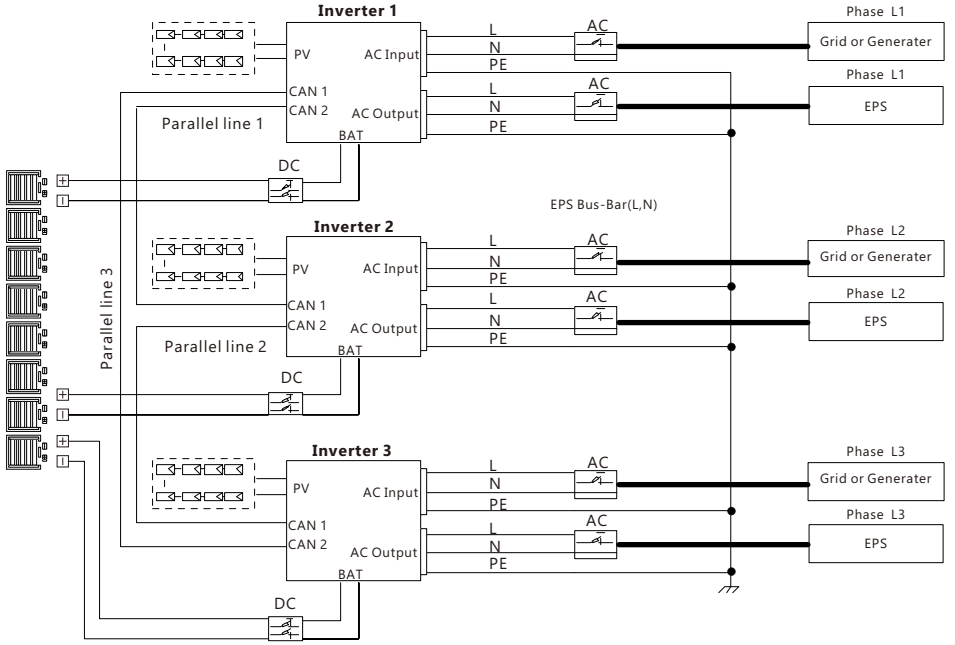
Gen Port Relay Maximum Specification: 250VAC 5A

2.9 Parallel function

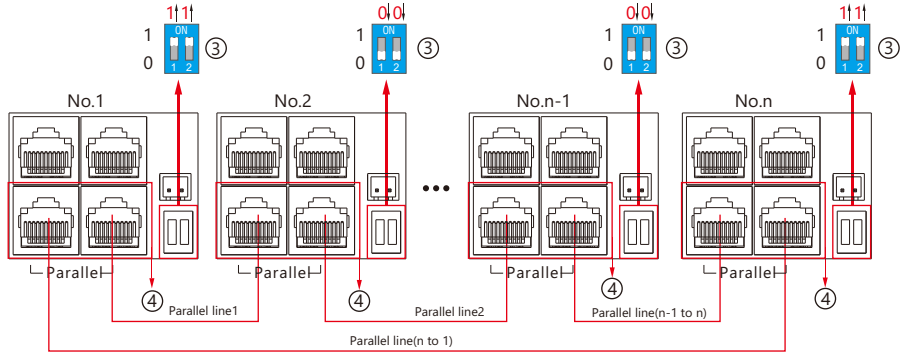
SNA series inverter support up to 10 units to composed single phase parallel system or three phase parallel system, for parallel system setup

Step1. Cable connection: the system connection is as below:



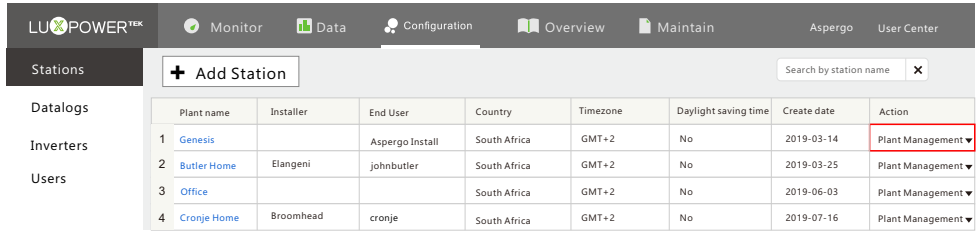


Step2. Please put the CAN communication PIN to on status for the first and the end inverter



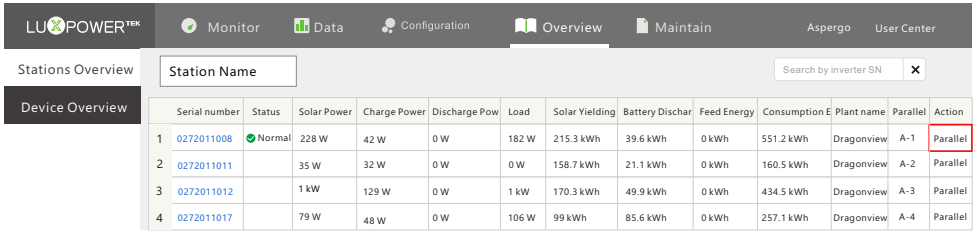
The max parallel quantity is 10, so 2≤n≤10

Step3. Setup the monitor for the system, add all datalogs in one station. Users can login to the visit interface of monitor system, Configuration->station->Plant Management->add datalog to add the datalogs.



Step4. Enable share battery for the system if the system share one battery bank, otherwise disable the shared battery function

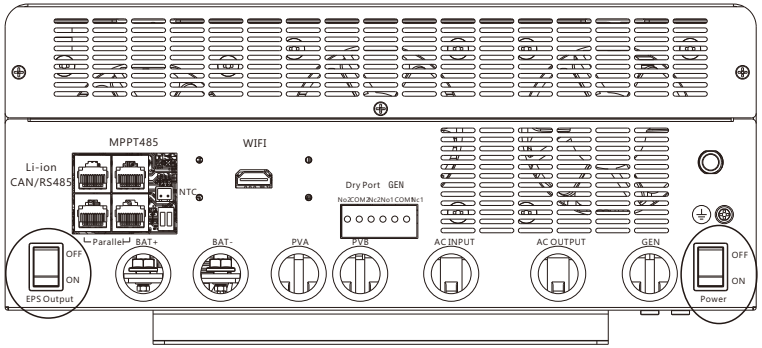
Step5. Set the system as a parallel group in the monitor system



	Serial number	Status	Solar Power	Charge Power	Discharge Pow	Load	Solar Yielding	Battery Dischar	Feed Energy	Consumption E	Plant name	Parallel	Action
1	0272011008	Normal	228 W	42 W	0 W	182 W	215.3 kWh	39.6 kWh	0 kWh	551.2 kWh	Dragonview	A-1	Parallel
2	0272011011		35 W	32 W	0 W	0 W	158.7 kWh	21.1 kWh	0 kWh	160.5 kWh	Dragonview	A-2	Parallel
3	0272011012		1 kW	129 W	0 W	1 kW	170.3 kWh	49.9 kWh	0 kWh	434.5 kWh	Dragonview	A-3	Parallel
4	0272011017		79 W	48 W	0 W	106 W	99 kWh	85.6 kWh	0 kWh	257.1 kWh	Dragonview	A-4	Parallel

For more detailed guidance for paralleling system, please visit https://www.luxpowertek.com/download/
And download the guidance

2.10 Power and EPS ON/OFF



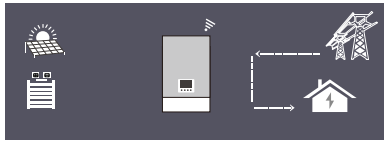
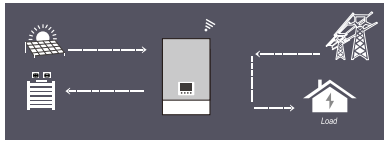
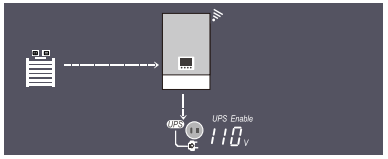
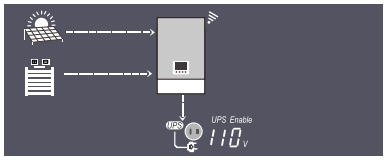
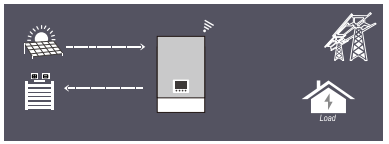
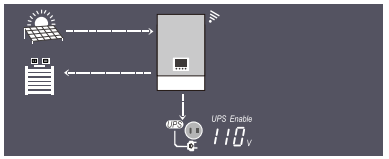
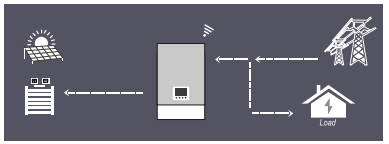
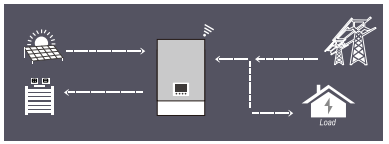
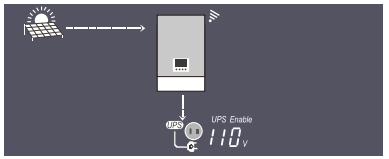
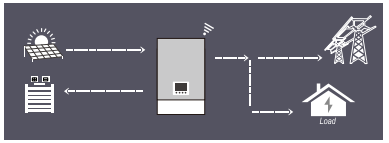
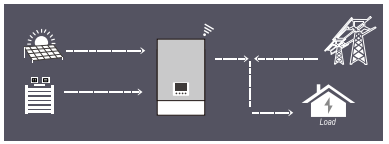
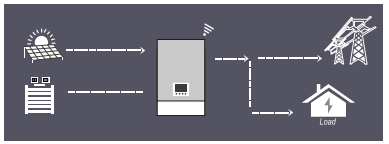
1.Power Switch: Control power supply for the unit

2.EPS Output Switch: Use to control the AC output

After connection, please turn on both switch. Users can turn off the EPS output switch to turn off power supply in some emergency case

3. Working modes

3.1 ECO Hybrid inverter modes introduction:

Bypass Mode		AC is used to take the load
PV Charge Bypass		PV charge the battery while the AC power the load
BAT Grid off		Battery is used to take the load
PV+BAT Grid off		PV+Battery power the load together
PV Charge		1.When the EPS key off, the inverter charge the battery only 2.When the battery is power off, the PV can wake up the battery automatically
PV Charge+Grid off		PV charge the battery and power the load
AC Charge		1. AC charge the battery from AC Input or GEN Input 2. When the battery is power off, the AC can wake up the battery automatically
PV+AC charge		PV+AC charge the battery AC is from AC Input or GEN Input
PV Grid off		NOTE: The output power depends on the PV energy input, if the PV energy is unstable, witch will influence the output power When setting without battery, the PV can power the load .
PV charge Gridon		PV charge battery and power the load *The rest power from PV can feed in Grid
PV+BAT Gridon		PV+Battery power the load , and the AC can power the load if PV+Battery power not enough
PV Gridon		PV power the load, the rest power feed in Grid

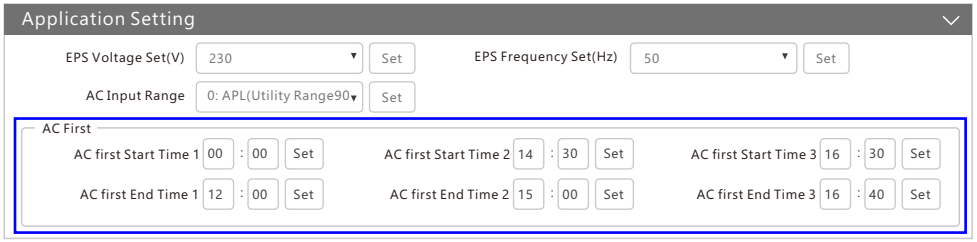
3.2 Working Modes related setting description

Situation	Setting 1	Setting 2	Setting 3	Working modes and Description
AC abnormal	NA	NA	NA	off grid inverter mode if P_Solar>=P_load, solar is used to take load and charge battery if P_Solar<P_load, solar and battery take the load together, system will discharge until battery lower than the Cut Off Voltage/SOC
AC normal	PV&AC Take Load Jointly Enable	In the AC first time	NA	Hybrid Mode 1(charge first) Solar power will used to charge battery first, 1.The solar power will be used to charge the battery first. AC will take load. 2.if solar power is higher than power need to charge the battery, the extra power will used to take load togther with grid 3.If there is still more energy after charge battery and take the load, it will feed enegry into grid if export to grid function is enabled
		Enable AC charge and in the AC charge time	AC charge accroding to Time	Hybrid Mode 1(charge first)+AC charge battery if solar power is not enough to charge battery
			AC charge accroding to battery voltage or SOC	Hybrid Mode 1(charge first)+AC charge battery if solar power is not enough to charge battery and the battery voltage/SOC is lower than AC start charge voltage/SOC, the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC
		1. Not in the AC first time and 2. Disable AC charge or not in the AC charge time	NA	Hybrid Mode 2(load first) Solar power will used to take load first, 1.if solar power is lower than load, battery will discharge together to take load until battery lower than EOD voltage/SOC 2.if solar power is higher than load, the extra power will used to charge battery, if there is still more energy, it will feed into grid if enable export
	PV&AC Take Load Jointly Disable	In the AC first time	NA	Bypass Mode AC will take the load and Solar is used to charge battery
		Enable AC charge and in the AC charge time	AC charge accroding to Time	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery during AC charge time if solar power is not enough
			AC charge accroding to SOC/Battery voltage	Bypass Mode+AC charge battery Solar is used to charge battery AC will take load and also charge battery when battery SOC/Volage is lower than start SOC/Voltage, and the AC will stop charging when the battery Voltage/SOC is higher than AC end charge battery voltage/SOC
		1. Not in the AC first time and 2. Disable AC charge or not in the AC charge time	NA	off grid inverter mode if P_Solar>=P_load, solar is used to take load and charge battery if P_Solar<P_load, solar and battery take the load together, system will discharge until battery lower than EOD Voltage/SOC

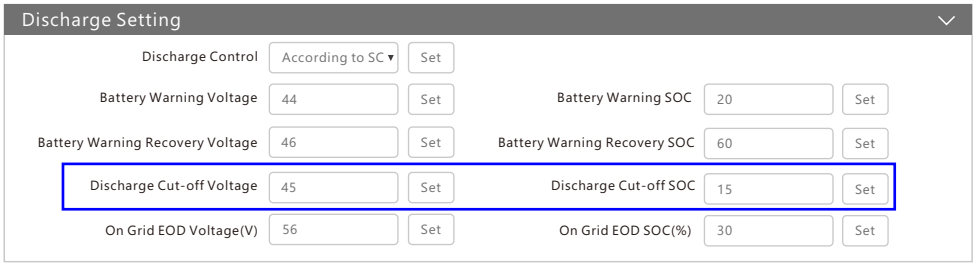
1. SONAR can work as traditional off grid inverter or as a hybrid inverter. When disable PV&AC Take load Jointly, it will work as a traditional off grid inverter, otherwise it will work as a hybrid



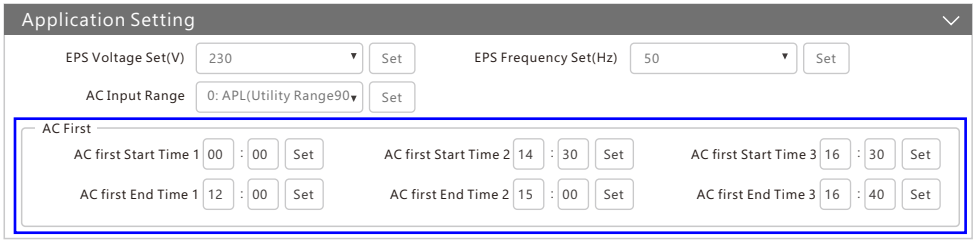
2. Working as a traditional off grid inverter. In this situation, inverter either use (solar+battery) to take load or use AC take load. Related settings



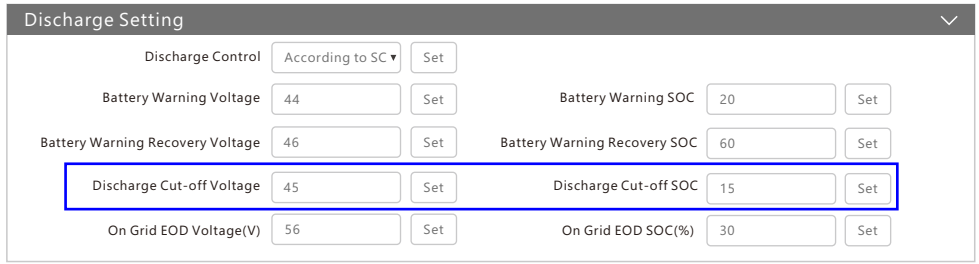
AC First: During the setting time, system will use AC to take load first, use solar power to charge the battery. If the battery is full, solar power may be wasted. When out of the setting time, system will use battery and solar to take load until battery voltage/SOC is lower than cut off voltage/SOC



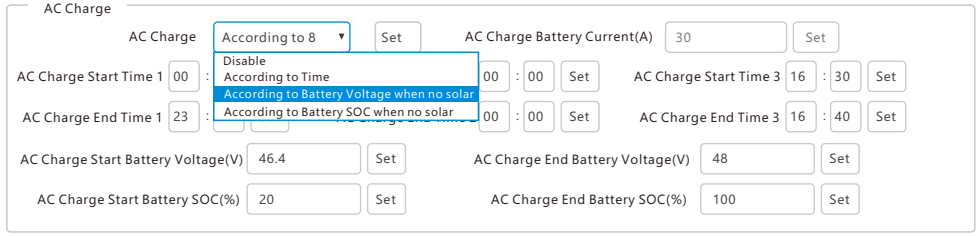
3. Working as a hybrid inverter. Related settings



3.1 AC First: During this setting time, system will use AC to take load, use solar power to charge the battery first. If there is extra solar power, extra solar power will take the load. When out of the setting time, system will use solar and battery to take load first until the battery voltage/SOC is lower than On Grid EOD settings, then it will use AC to take the load.



3.2 Export to Grid/Export Power percent: Users can also enable export function, it is allowed and set export power percent



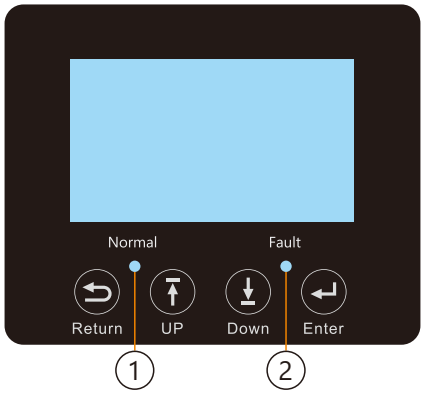
3.3 AC Charge function Disable: The system will not use AC to charge the battery(except Li ion BMS set force charge flag)

- According to Time: During the setting time, system will use AC to charge the battery until battery full and battery will not discharge during the setting time.
- According to Battery Voltage: During the setting time, system will use AC to charge the battery if battery voltage is lower than AC Charge Start Battery Voltage and will stop when Voltage is higher than AC Charge End Battery Voltage. And battery will not discharge during the setting time.
- According to Battery SOC: During the setting time, system will use AC to charge the battery if battery SOC is lower than AC Charge Start Battery SOC and will stop when Voltage is higher than AC Charge End Battery SOC. And battery will not discharge during the setting time.

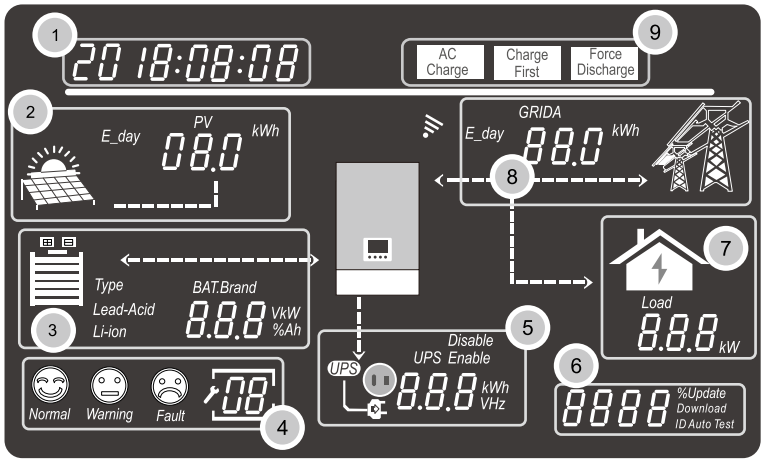
4. LCD display and settings

4.1 LED Display

LED Indicator			Messages
1	Green	Solid On	Working normal
		Flashing	fast: Warning slow: Firmware update
2	Red	Flashing	Fault condition occurs in the inverter



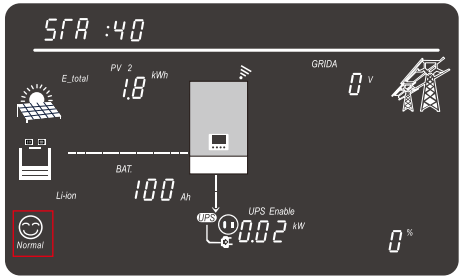
4.2 LCD Display



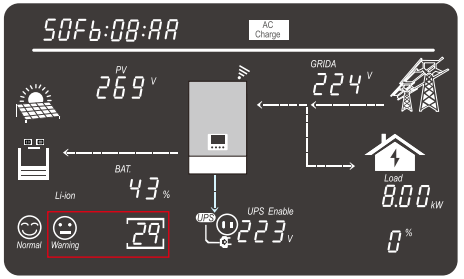
No.	Description	Remarks
1	Generally Information Display Area	Display the currently time/date by default(year/month/day/ hour/ minute" switching automatically). When press Up or Down buttons, this area will display the firmware version information, serial number etc. Display the setting selection information when entering settings
2	On-grid solar inverter output power and energy data	This area shows the data of PV voltage, power and the setting of PV input connection information
3	Battery information and data	This area shows the battery type, battery brand(lithium battery), the lead-Acid battery setting of CV voltage, Floating charging voltage, Cut off voltage, Discharge end voltage . And display the voltage, SOC and power in turns of period of 1 seconds
4	System working status / setting code	There are three type of working status- normal, warning and fault, in right side of this area, there are code display, it will display different type of code -the system working mode code, warning code, fault code and setting code
5	UPS/EPS output information and data	When UPS function is enabled, this area will display UPS voltage, frequency, power etc. in turns of periods of 1s
6	Programming & the percentage of AC output power	When firmware updating in process, it will display relevant information When in grid off, this area will display the Percentage of the maximum AC output power
7	Loads consumption	Display the power consumption by the loads in on grid model
8	Grid information and Generator information	Display the grid(GRIDA) information of voltage, frequency, input or output power, the Generator (GRIDB) information of voltage, frequency, input power ,switch period of 1s
9	Working mode settings area	When make settings on the SNA5000 inverter through the LCD, this area will display the AC Charge, Force Discharge, Charge First option for setting on those working modes. It will not display those information unless in the setting process.

4.3 Inverter Status Display

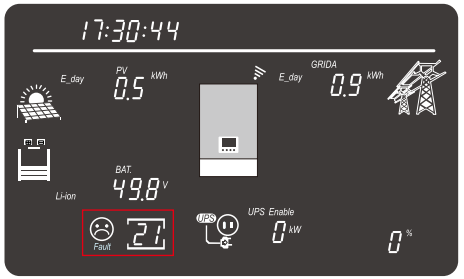
Normal status, running status 40



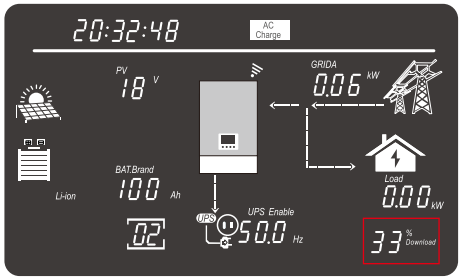
Warning Status, warning 29



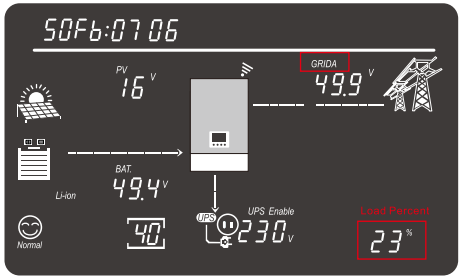
Fault status, fault 21



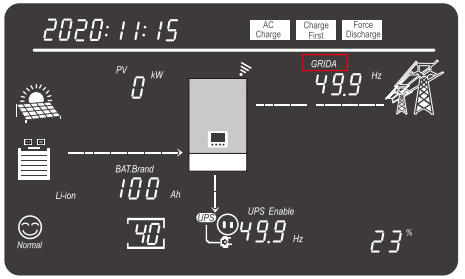
Flash status:download percent is 33%



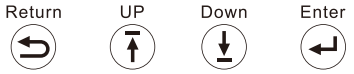
When display 'GRIDA', it means the Grid information is about AC utility, The percent display on the right down corner means the load percentage



When display 'GRIDB', it means the AC information is about Genset input

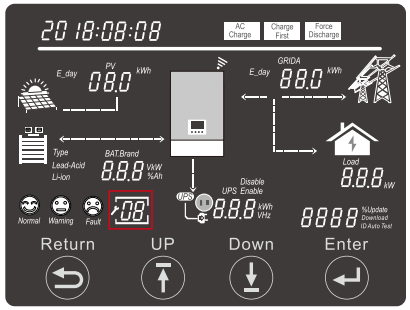


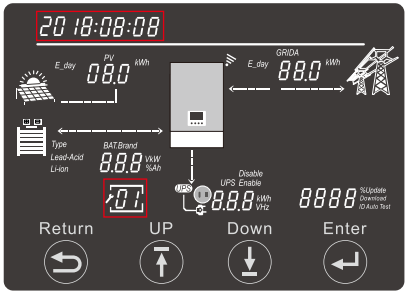
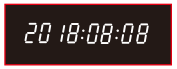
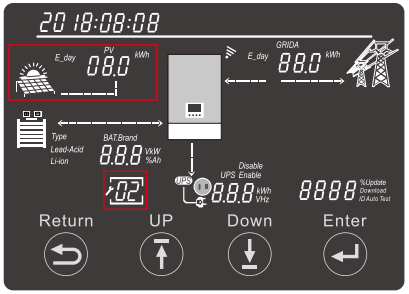
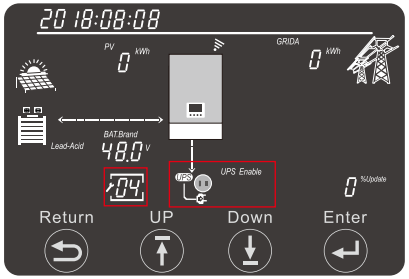
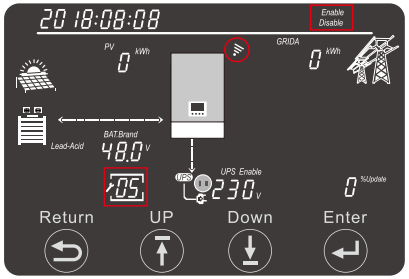
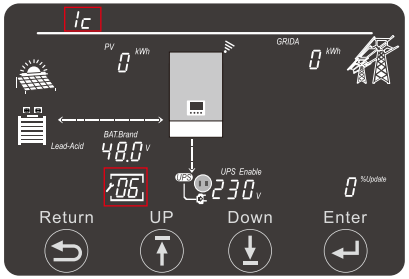
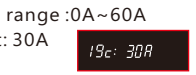
4.4 LCD Settings

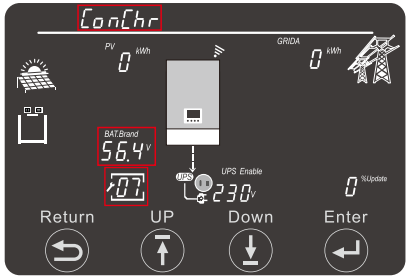
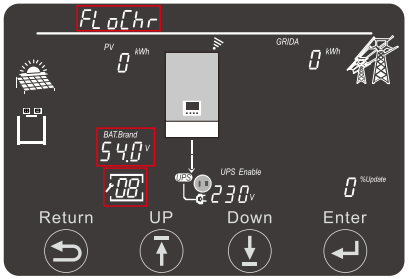
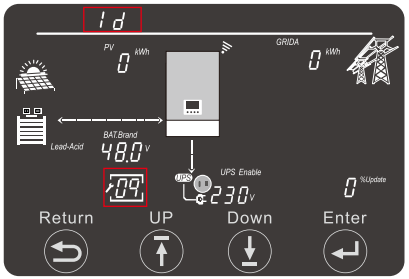
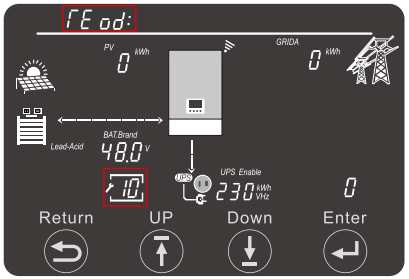


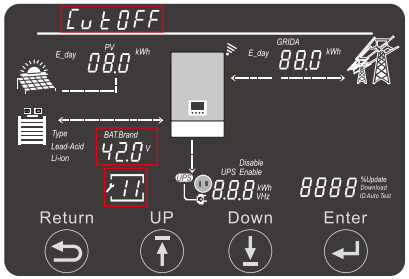
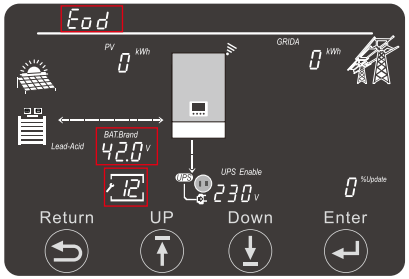
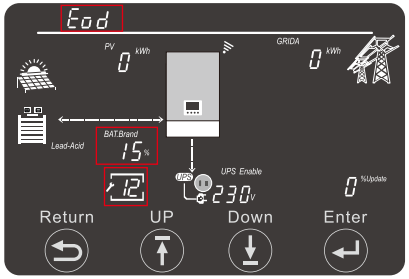
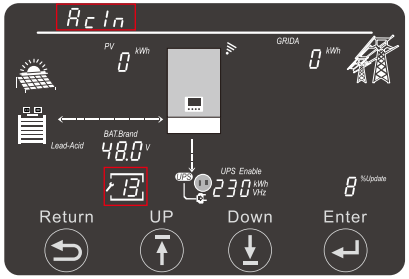
There are four buttons on the LCD. Step for settings by the display:

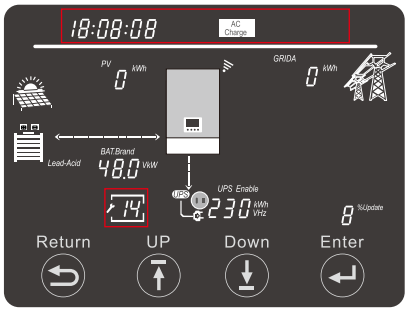
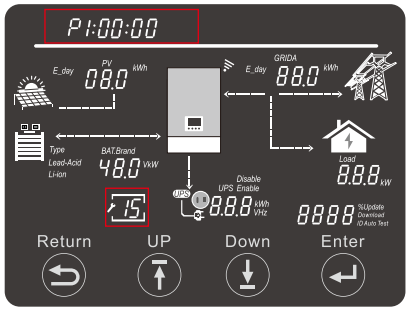
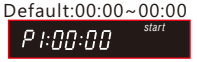
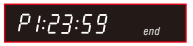
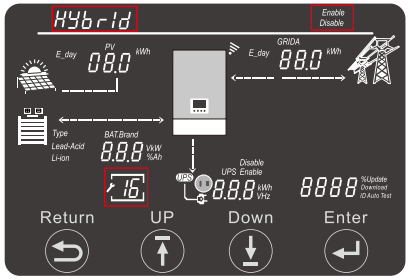
Step1: After touch Enter button for about 2 seconds , the unit will enter setting mode. The setting icon and index will flashing.
Step2:Touch UP or Down button to select setting index from 1 to 19.
Step3: Then touch Enter button to set this item.
Step4: Touch UP or Down button to change the settings.
Step5: Touch Enter to confirm the setting or Return the setting list is as below.

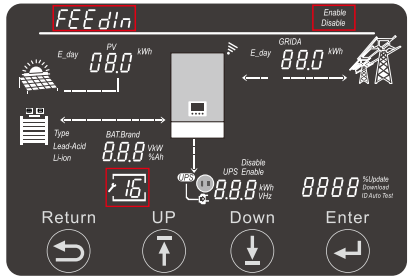
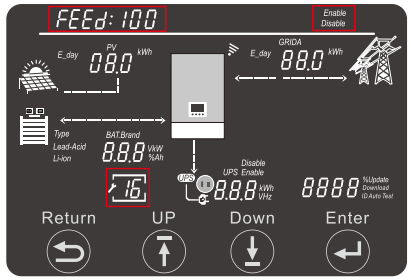
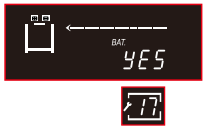
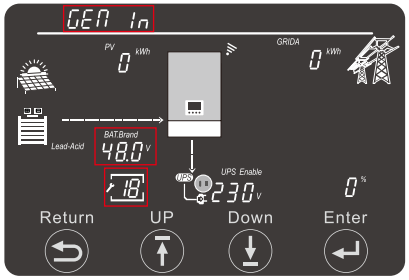
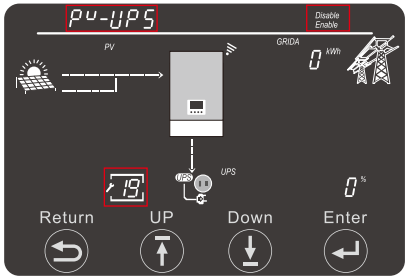


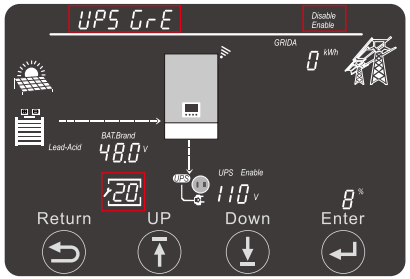
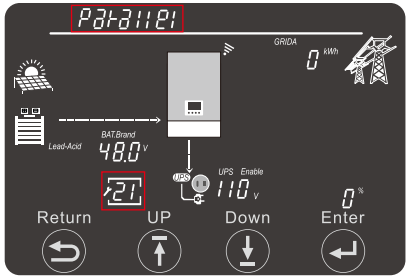
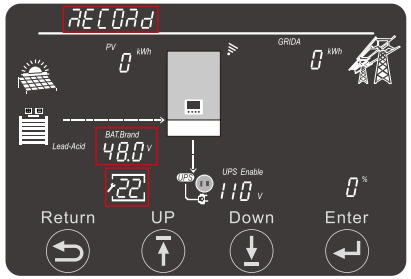
Index	Description	Setting Option
1	Date& time	 Setting Year/Month/day  Setting hour/minute/second 
2	PV input mode	 Default: S S: two independent Strings input  P:Same string input for 2 MPPTs  dc: DC source input 
3	Battery	Run with No Battery: Step1:Choose battery type first, when no flashing, select Enter to choose Run with No battery  For Lead Acid: Step1:Choose battery type first, when Lead-Acid flashing, select Enter to choose Lead-acid battery Step2:Then choose battery capacity  For Lithium battery Step1:Choose battery type first, when Li-ion flashing, select Enter to choose Li-ion battery Step2:Choose battery brand  0-> Standard Battery 2->Pylon Battery 6->Luxpower protocol Battery 8->Dyness Battery
4	UPS Output voltage and frequency	 AC Output voltage 200Vac/208Vac/220Vac/ 230Vac(Default)/240Vac  AC Output frequency 50Hz (Default)/60Hz 
5	Buzzer enable	 Buzzer enable(Default)  Buzzer Disable 
6	Ic:Maximum charge current	 Totoal charge current (Iac+Ipv)setting Setting range :0A~140A Default: 110A  AC charge current setting: Setting range :0A~140A Default: 30A  Generator charge current setting: Setting range :0A~60A Default: 30A 

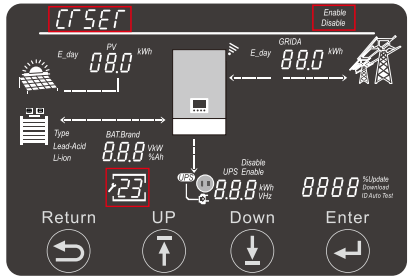
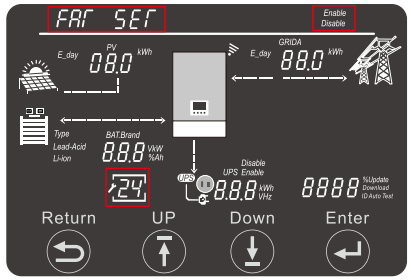
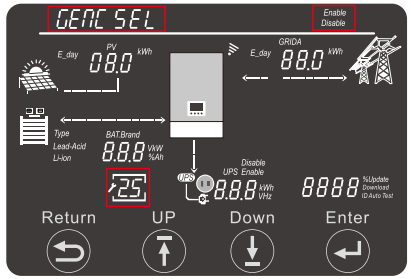
7	ConChr: CV voltage setting (Only in Lead-acid battery type)		Setting range: 50.0-59.0Vdc Default: 56.4V 
8	FloChr: Floating charging voltage setting (Only in Lead-acid battery type)		Setting range: 50.0-56.0Vdc Default: 54.0V 
9	Id: Maximum discharge current		Totoal discharge current setting Setting range :10A~140A Default: 110A 
10	TEOd: Discharge control type: VOLT/SOC		Setting Range: VOLT/SOC  

11	CutOFF: Cut off Voltage or SOC, depend on TEOd		Setting range: VOLT: 40.0-OnGrid EOD Volt Default: 42V  SOC: 0-OnGrid EOD SOC Default: 15% 
12	Eod: Discharge end voltage or soc with grid, depend on TEOd	 	Setting range: VOLT: Cut off Volt-56V Default: 42V  SOC: Cut off SOC -90 Default: 15% 
13	AcIn: AC voltage range setting		Unity AC Input voltage range : 90Vac~280Vac  Unity AC Input voltage range : 170Vac~280Vac 

14	AC charge setting (The setting process must enable the AC charging function, confirm the full battery SOC value, and set the confirmation time period 1, 2, 3 to truly complete the AC charging function setting)		AC Charge function: Setting range: 1.DIS: AC charge disable; 2.TIM: According to time; 3.VOL: According to battery voltage; 4.SOC: According to battery soc; (Touch "Enter" button to set ac charge parameter) 
	AC charge control: Setting range: Vol: 1.Start Voltage: 35.4~52V; 2.End Voltage: 48~59V; SOC: 1.Start Soc: 1~90%; 2.End Soc: 20~100%;  	Setting AC Charge time of 1 start: Range:00:00~23:59 Default:00:00~00:00  Setting AC Charge time of 1 end: Range:00:00~23:59 Default:00:00~00:00 	Similar to set time2 and times  
15	Utility source (AC Input) to take Load time setting		Setting time of 1 start: Range:00:00~23:59 Default:00:00~00:00  Setting time of 1 end: Range:00:00~23:59 Default:00:00~00:00  Similar to set time 2 and time3 
16	Hybrid enable/ disable		Setting Range: Hybrid Disable (default) Disable Hybrid Enable Enable

16	Feed-In Enable/disable Only valid when Hybrid is enabled		Setting Range: Feed-In Disable (default) Disable Feed-In Enable Enable
	Maximum Feed-In percent Only valid when Feed-In is enabled Power percent can be set larger than 100% in case of there is other generating device in the system		Setting Range:0-100% 0% (default) 
17	Battery Wakeup Enable/disable (Not for No Battery type)		Enable wakeup battery 
18	Max Generator Input Power		Setting Range:0-7369W 7369W (default) 
19	PV Off Grid enable/disable		Setting Range: PV Off Grid Enable (default) Enable PV Off Grid Disable Disable

20	Power Save Function enable/disable	 Setting Range: Green Function Disable (default) Disable Green Function Enable Enable Setting Range: ECO Mode Disable (default) Disable ECO Mode Enable Enable
21	Parallel setting	 Parallel type setting Setting Range: NoPL (not Parallel)/1PH (Single phase)/3PH (Three phase) NoPL (default) PArA:1PH Parallel phase setting Setting Range: P1 (Rphase)/ P2(Sphase) /P3(Tphase) P1 (default) PHAS:P1 Bat Share enable/disable Setting Range: Disable (default) Enable BatShArE Disable Enable
22	Error/Alarm Record	 Error Record ->Record Index ->>Record Msg: (Year: Month:Day; Hour: Min:Sec; Error code) Err REC Alarm Record->Record Index->>Record Msg: (Year:Month:Day; Hour:Min:Sec; Alarm code) ALA REC

23	CT Offset	 External Grid CT(Latest Version Only) Setting Range: Disable (default)/Enable Cr-EH Disable Enable Internal CT Offset Setting Range:-200~200W 20W (default) Cr :-169 Power
24	Fan speed setting	 Fan1 Speed Percent Setting Range: 20-100% 70% (default) FAn : 055 Fan1 Speed New Slope Setting Range: Disable (default) Enable FAn SL OP Enable Disable Fan2 Speed Percent Setting Range: 20-100% 70% (default) FAn : 055 Fan1 Speed New Slope Setting Range: Disable (default) Enable FAn SL OP Enable Disable
25	Generator charge setting	 Generator charge setting ->charge control type Setting Range: 1.VOL (default) 2.SOC GENC VOL GENC SOC ->control type ->>control value Setting Range: VOL : 1.Start Voltage:38.4-52V; 2.End Voltage:48-59V; SOC: 1.Start Soc:1-90%; 2.End Soc:20-100%; GENC VOL Start BAT. 42.0 V BAT. 15 %

5. Monitor System for ECO Hybrid inverter

- Users can use wifi dongle / WLAN dongle / 4G dongle (Avaiblable from 2021 March for some countries) to monitor the energy storage system, The monitor website is: server.luxpowertek.com
- The APP is also available in the google play and apple APP store(Scan two code bar to download the APP).
- Please download the introduction of guidance by website: https://www.luxpowertek.com/download/ Document Reference:

1. Wifi Quick Guidance

Quick guidance for setting password for wifi module, the paper is also available in the wifi box

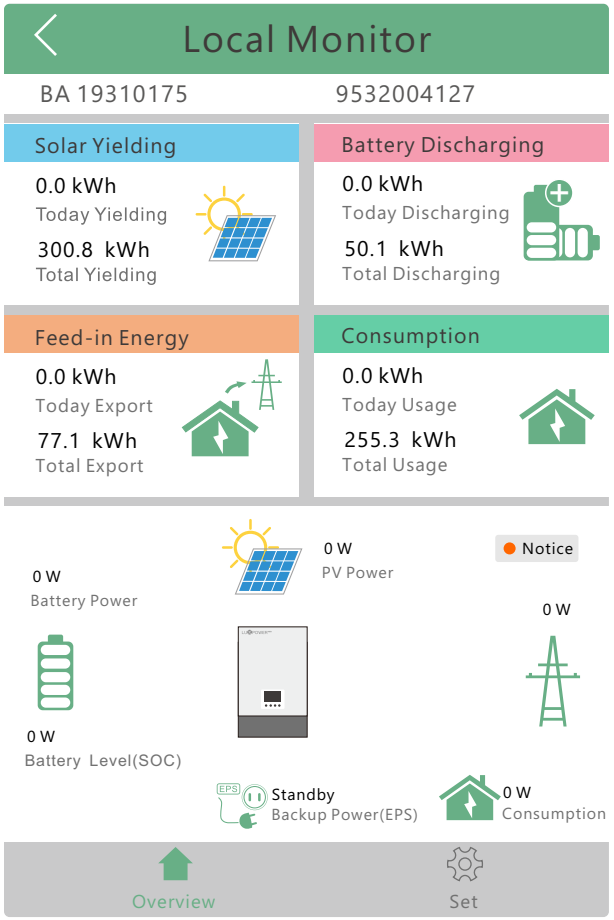
2. Monitor system setup for Distributors and **Monitor system setup for endusers,** Monitor system registration, wifi password setting, and wifi local monitor and setting

3. Lux_Monitor_UI_Introduction

Introduction of monitor interface

4. WebsiteSettingGuidance

Introduction of website settings for offgrid inverter



6. Specifications

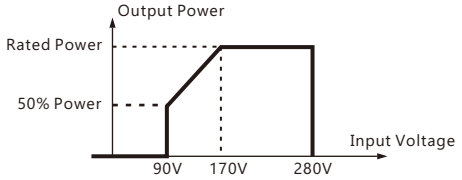
Table 1 Line Mode Specifications	
INVERTER MODEL	SNA6000WPV/SNA5000WPV/ SNA4000WPV/SNA3000WPV
Input Voltage Waveform	Sinusoidal (utility or generator)
Nominal Input Voltage	230Vac
Low Loss Voltage	170Vac±7V (UPS); 90Vac±7V (Appliances)
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)
High Loss Voltage	280Vac±7V
High Loss Return Voltage	270Vac±7V
Max AC Input Voltage	280Vac
Nominal Input Frequency	50Hz / 60Hz (Auto detection)
Output Short Circuit Protection	Software protect when GridOff discharge Circuit Breaker protect when GridOn Bypass
Transfer Time	<20ms @ Single <30ms @ Parallel
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power Rated Power 20% Power
Charge power derating: When AC input voltage drops to 170V depending on models, the charge power will be derated.	
Output power derating: When AC input voltage drops to 200V, the output power will be derated.	Max inv curren: 26.5A; Max inv Power: 6kW;

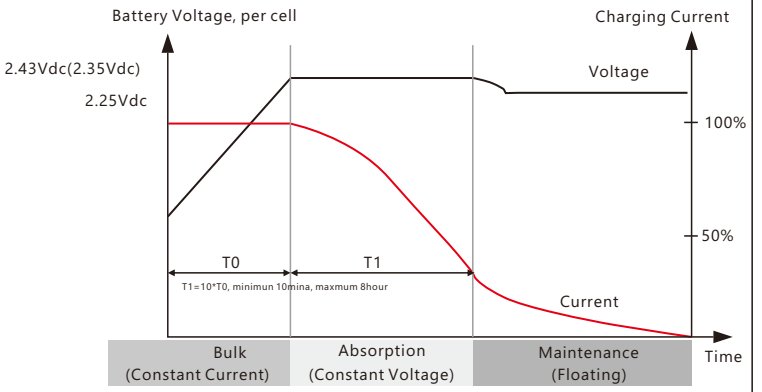
Table 2 Inverter Mode Specifications				
Rated Output Power	6KVA/6KW	5KVA/5KW	4KVA/4KW	3KVA/3KW
Output Voltage Waveform	Pure Sine Wave			
Output Voltage Regulation	208Vac/220Vac/230Vac/240Vac±5%			
Output Frequency	50Hz / 60Hz			
Peak Efficiency	93%			
Overload Protection	5s@≥150% load; 10s@110%~150% load			
Surge Capacity	2* rated power within 5 seconds			

Battery Voltage Range		46.4V-60V(Li)	38.4V-60V(Lead_Acid)
High DC Cut-off Voltage		59VDC(Li)	60VDC(Lead_Acid)
High DC Recovery Voltage		57.4VDC(Li)	58VDC(Lead_Acid)
Low DC Warning Voltage	load < 20%	44.0Vdc(Settable)	
	20% ≤ load < 50%	Warning Voltage @load < 20% -1.2V	
	load ≥ 50%	Warning Voltage @load < 20% -3.6V	
Low DC Warning Return Voltage		Low DC Warning Voltage@Different load +2V	
Low DC Cut-off Voltage	load < 20%	42.0Vdc(Settable)	
	20% ≤ load < 50%	Cut-off Voltage @load < 20% -1.2V	
	load ≥ 50%	Cut-off Voltage @load < 20% -3.6V	
Low DC Cut-off Return Voltage	Cut-off Voltage@load<20%≥45V	Low DC Cut-off Voltage @load<20%+3V	
	Cut-off Voltage@load<20%<45V	48V	
Low DC Warning SOC	20% SOC (Settable)		
Low DC Warning Return SOC	Low DC Warning SOC +10%		
Low DC Cut-off SOC	15% SOC (Grid on) (settable) 15% SOC (Grid off) (settable)		
Low DC Cut-off Return SOC	Low DC Cut-off SOC +10%		
Charge Cut-off Voltage	58.4Vdc		
No Load Power Consumption	<60W		

Table 3 Charge Mode Specifications

Utility Charging Mode		
Lead_Acid Battery Charging Algorithm		3-Step
Max. AC Charging Current		60Amp(@VI/P=230Vac)
Bulk Charging Voltage	Flooded Battery	58.4Vdc
	AGM / Gel Battery	56.4Vdc
Floating Charging Voltage		54Vdc

Charging Curve



MPPT Solar Charging Mode	
Start-up Voltage	100Vdc±10Vdc
PV Array MPPT Voltage Range	120Vdc~385Vdc
Max. PV Array Open Circuit Voltage	480Vdc

Table 4 General Specifications

INVERTER MODEL	SNA6000WPV/SNA5000WPV SNA4000WPV/SNA3000WPV
Safety Certification	CE
Operating Temperature Range	0°C to 50°C
Storage temperature	-15°C~ 60°C
Humidity	5% to 95% Relative Humidity (Non-condensing)
Altitude	<2000m
Dimension(D*W*H)	505*330*135mm
Net Weight	14.5Kg

7. Trouble Shooting & Error List

The failures mainly divided into 5 categories, for each category, the behavior is different:

Code	Description	Trouble shooting
E000	Internal communication fault1	Restart inverter, if the error still exist, contact us (DSP&M3)
E002	Bat On Mos Fail	Restart inverter, if the error still exist, contact us
E003	CT Fail	Restart inverter, if the error still exist, contact us
E008	CAN communication error in Parallel System	Check CAN cable connection is connected to the right COM port
E009	No master in parallel system	Check parallel setting for master/Slave part, there should be one master in the system
E012	UPS output short circuit	Check if the load is short circuit, try to turn off the load and restart inverter
E013	UPS reserve current	Restart inverter, if the error still exist, contact us
E015	Phase Error in three phase parallel system	Check if the AC connection is right for three phase system, there should one at least one inverter in each phase
E016	Relay fault	Restart inverter, if the error still exist, contact us
E017	Internal communication fault2	Restart inverter, if the error still exist, contact us (DSP&M8)
E018	Internal communication fault3	Restart inverter, if the error still exist, contact us (DSP&M3)
E019	Bus voltage high	Check if PV input voltage is higher than 480V
E020	EPS connection fault	Check if EPS and AC connection is in wrong terminal
E021	PV voltage high	Check PV input connection and if PV input voltage is higher than 480V
E022	Over current internal	Restart inverter, if the error still exist, contact us
E024	PV short	Check PV connection
E025	Temperature over range	The internal temperature of inverter is too high, turn off the inverter for 10minutes, restart the inverter, if the error still exist, contact us
E026	Internal Fault	Restart inverter, if the error still exist, contact us (Bus sample)
E028	Sync signal lost in parallel system	Check CAN cable connection is connected to the right COM port
E029	Sync triger signal lost in parallel system	Check CAN cable connection is connected to the right COM port
E031	Internal communication fault4	Restart inverter, if the error still exist, contact us (DSP&M8)

Code	Description	Trouble shooting
W000	Communication failure with battery	Check if you have choose the right battery brand and communication cable is right, if the warning still exist, contact us
W003	Communication failure with meter	Check communication cable, if the warning still exist, contact us
W004	Battery failure	Inverter get battery fault info from battery BMS, restart battery, if the warning still exist, contact us or battery manufacture
W008	Software mismatch	Please contact Luxpower for firmware update
W009	Fan Stuck	Check if the fan is OK
W012	Bat On Mos	Restart inverter, if the error still exist, contact us
W013	Over temperature	The temperature is a little bit high inside inverter
W015	Bat Reverse	Check the battery connection with inverter is right, if the warning still exist, contact us
W018	AC Frequency out of range	Check AC frequency is in range
W019	AC inconsistent in parallel system2	Reconnect the AC input or Restart inverter, if the error still exist, contact us
W025	Battery voltage high	Check if battery voltage is in normal range
W026	Battery voltage low	Check if battery voltage is in normal range, need to charge the battery if battery voltage is low
W027	Battery open	Check if there is output from the battery and battery connection with inverter is OK
W028	EPS Over load	Check if EPS load is too high
W029	EPS voltage high	Restart inverter, if the error still exist, contact us
W031	EPS DCV high	Restart inverter, if the error still exist, contact us

INPUT (PV DC)	SNA 3000W	SNA 4000W	SNA 5000W	SNA 6000W
Max. PV array power(W)	6000 (3000/3000)	8000 (4000/4000)	8000 (4000/4000)	8000 (4000/4000)
Rated PV input voltage(V)	320			
Number of independent MPPT inputs	2			
PV input voltage range(V)	100~480			
MPPT voltage range(V)	120~385			
Start-up voltage(V)	100			
Max. PV input current per MPPT(A)	17/17			
Max. PV short-circuit current input per MPPT(A)	25/25			
Battery				
Compatible battery type	Lithium-ion/Lead-Acid			
Rated battery voltage(V)	48			
Battery voltage range(V)	38.4~60			
Max. charging/discharging current(A)	70	90	110	140
Max. charging/discharging power(W)	3000	4000	5000	6000
Recomand capacity of battery per inverter	>100AH	>200AH	>200AH	>200AH
Force wake up battery from PV function	YES			
Force wake up battery from Grid function	YES			
Grid				
Rated AC voltage(V)	230			
Rated AC frequency(Hz)	50/60			
Rated AC output current(A)	13.5	17.5	22	26.5
Rated AC output power(W)	3000	4000	5000	6000
Max. AC intput current(A)	26	35	35	39.5
Max. AC intput power(W)	6000	8000	8000	9000
PF	0.99			
THDI	<5%			
Rated AC current of BYPASS relays(A)	40			
UPS				
Rated output power(W)	3000	4000	5000	6000
Rated output voltage(V)	230			
Rated output current(A)	13.5	17.5	22	26.5
Rated output frequency(Hz)	50/60			
Surge power, duration	2Pn, <2S			
Switching time	<15ms@Single/ <30ms@Parallel			
Wave form	Sine wave			
THDV	3%			
Efficiency				
Max. MPPT efficiency	0.99			
Max. efficiency	0.93			
EU efficiency	/			
Max. charging efficiency	0.93			
Max. discharging efficiency	0.93			
Protection				
Over current/voltage protection	YES			
AC Short-circuit current protection	YES			
Grid monitoring	YES			
AC Surge protection Type III	YES			
Battery reverse polarity protection	YES			
General				
Dimensions(W*H*D)	303*505*135mm/11.9*19.9*5.3inch			
Weight	14.5kg/32lbs			
Ingress protection rating	IP20			
Operating environment temperature range	0~50°C			
Storage temperature range	-15~60°C			
Relative humidity	5%~95%			
Display & Communication interface	LCD+LED, RS485/Wi-Fi/CAN			
Warranty	2years			
Cooling method	FAN			
Topology	Transformer-less			
Altitude	<2000m			
Noise emission(typical)	<50dB			
Standards & Certification				
IEC 62109-1, IEC 62109-2, IEC 61000				